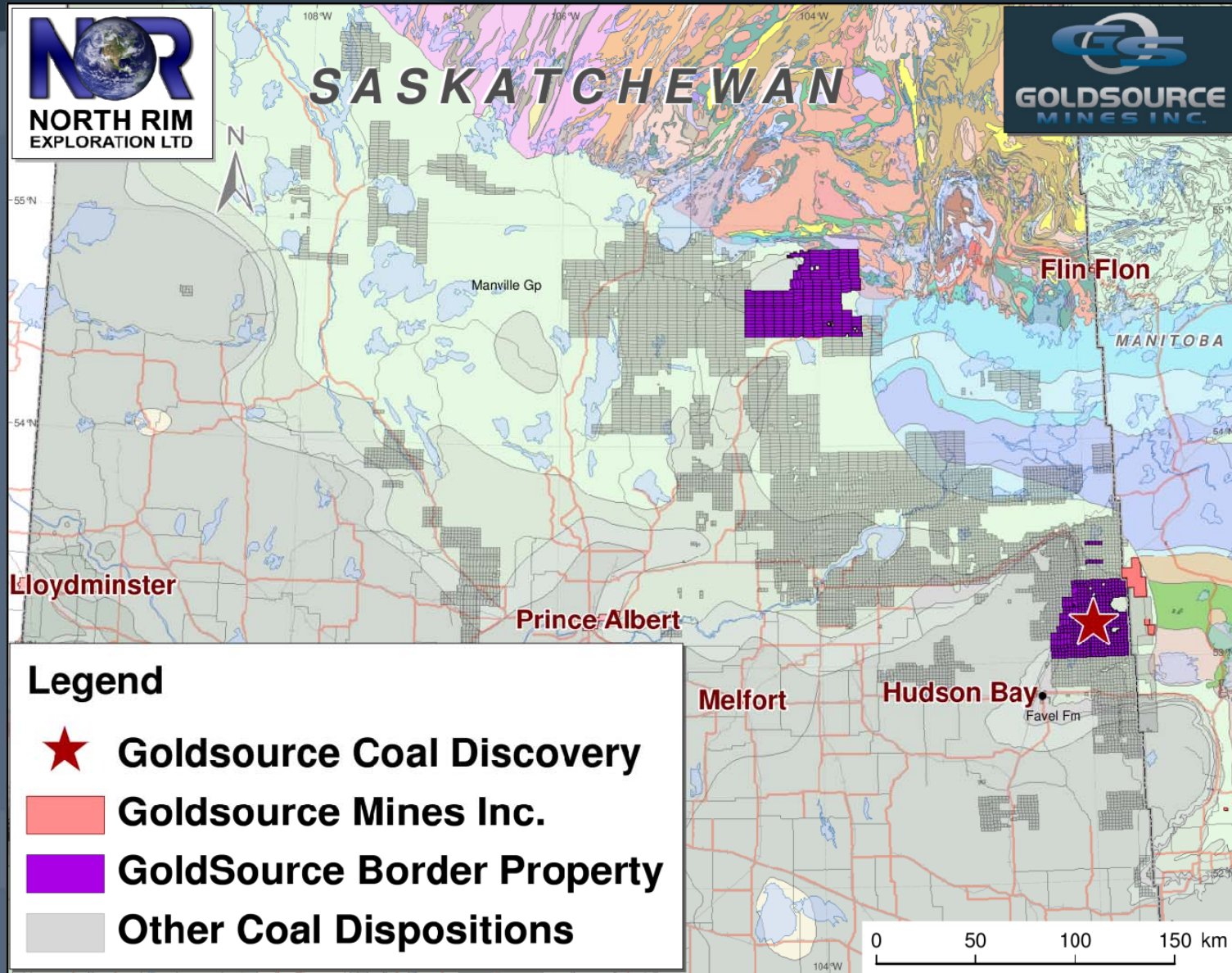


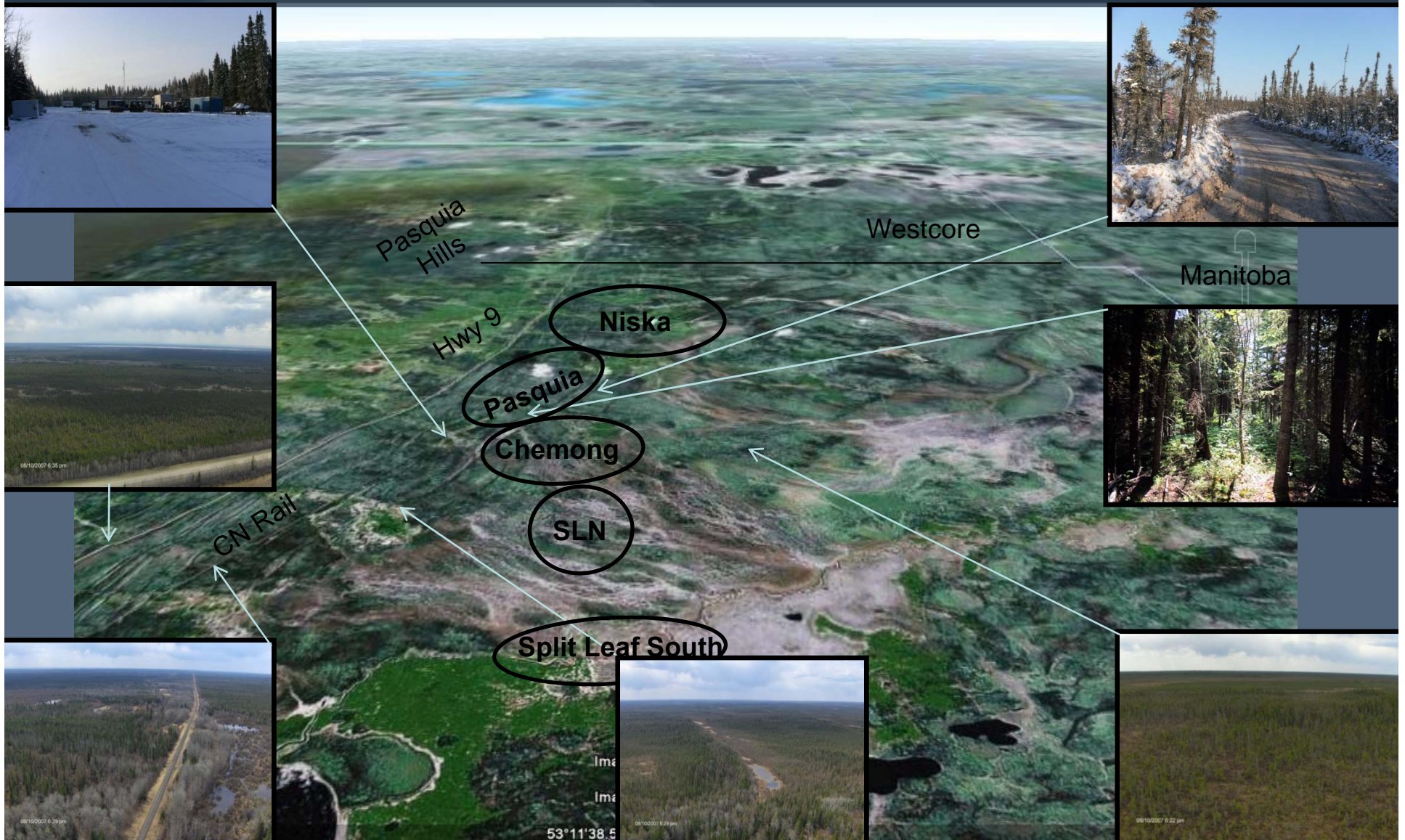


March 2011

Goldsource Coal Dispositions



Border Physiography (looking north)

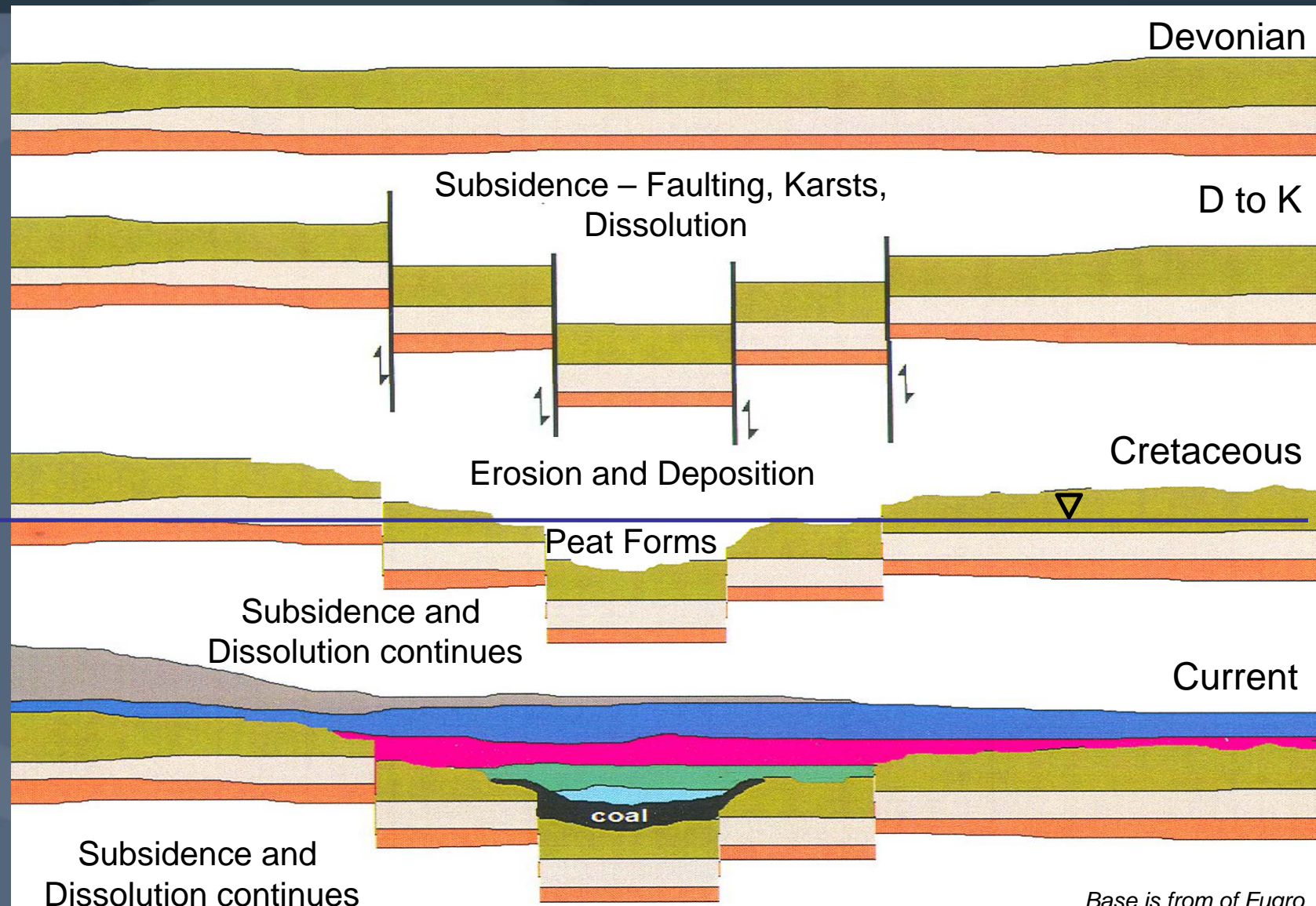


SITE PHOTO'S

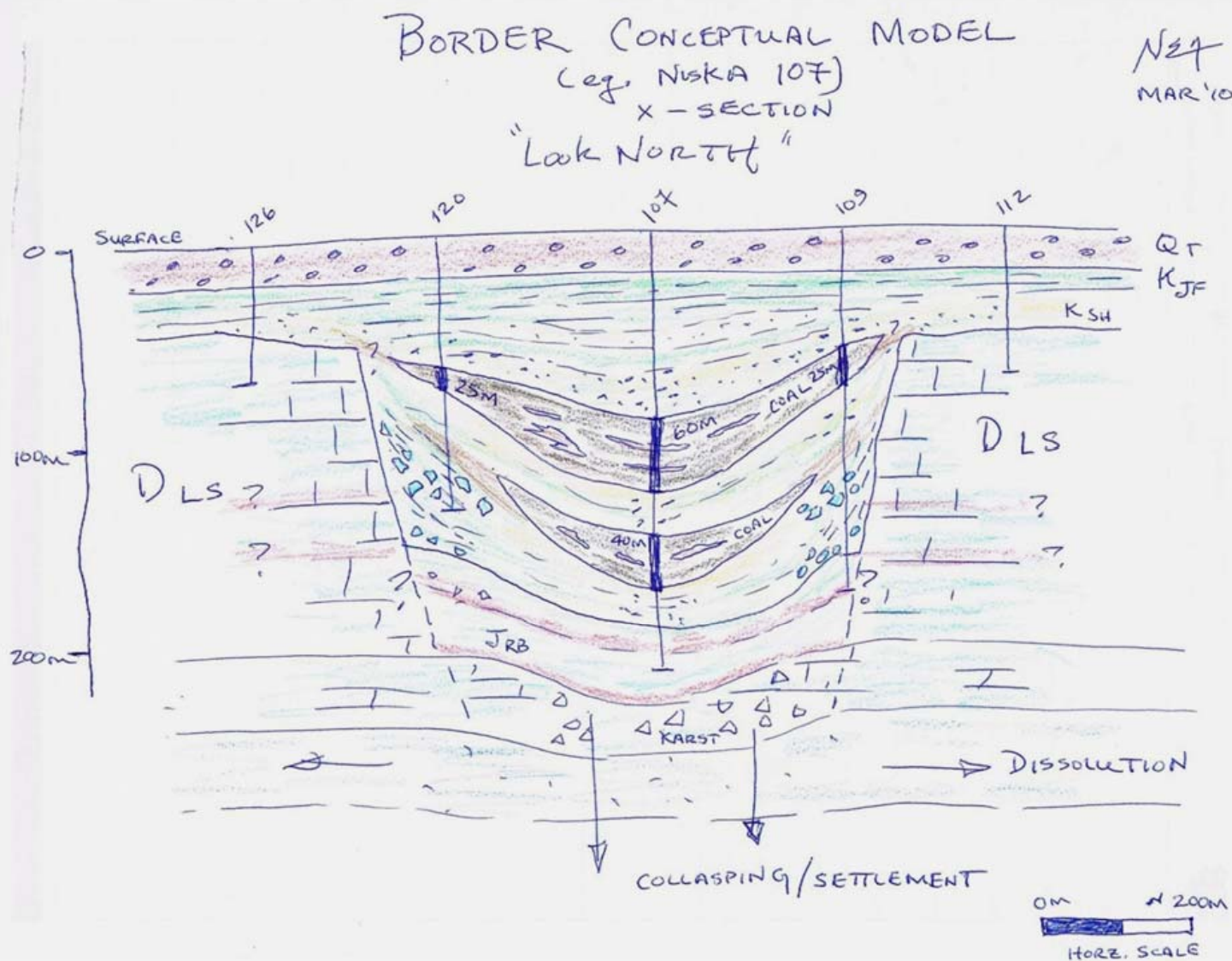
Q-1 2009 Winter Program



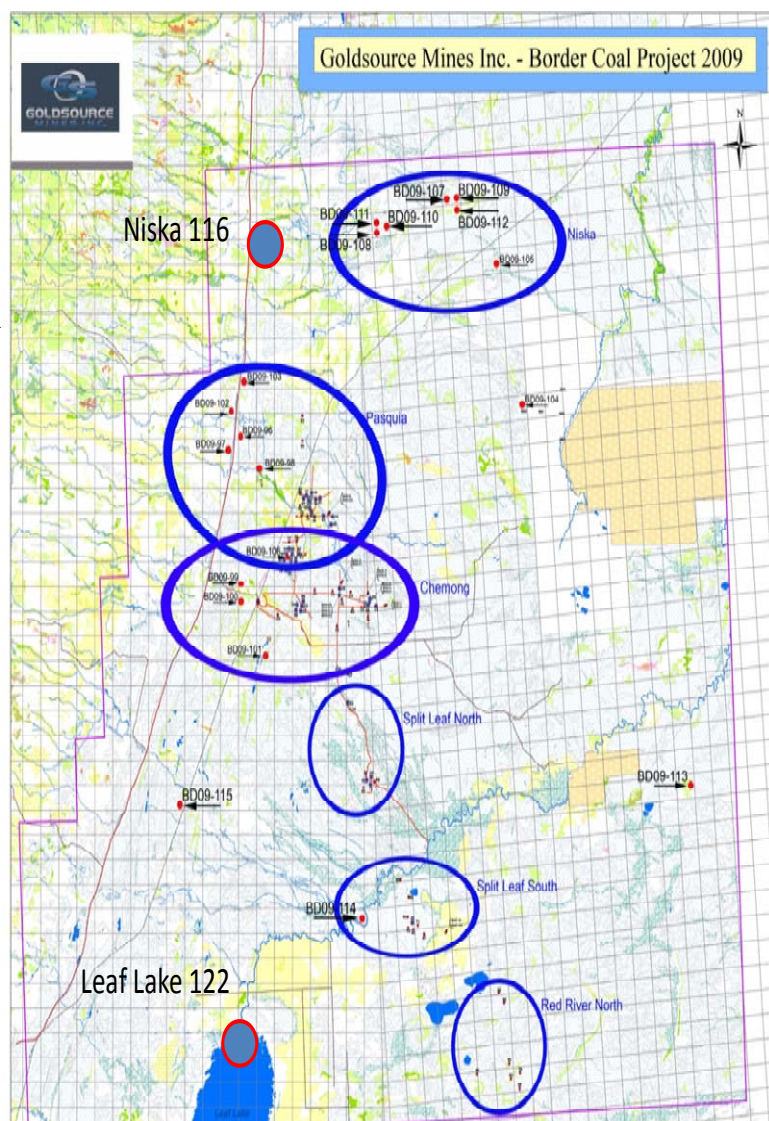
Conceptual Coal Deposition



Border Coal Deposits – Model



Border Resources



				Coal Resources (Tonnes) Summary*		
Sub-basin	Deposit	ASTM Rank	Strip Ratio (SR) (waste: coal)	Indicated (000)	Inferred (000)	Speculative (000)
Niska	Niska 108	Sub-bituminous A-C	3.3:1	-	66,100	-
Niska	Niska 107		4.3:1	-	23,500	-
Pasquia	Pasquia 96		12.7:1	-	-	3,500
Pasquia	Pasquia 98		9.0:1	-	-	3,800
Pasquia	Pasquia 5		12.5:1	5,400	-	-
Pasquia	Pasquia 5 SE		7.6:1	3,400	-	-
Pasquia	Pasquia 2		4.1:1	26,600	-	-
Chemong	Chemong 3		4.6:1	9,100	-	-
Chemong	Chemong 6		5.3:1	9,500	-	-
Chemong	Chemong 20		7.4:1	4,000	-	-
Chemong	Chemong 7		12.3:1	-	-	1,800
Chemong	Chemong 100		14.8:1	-	-	2,700
Split Leaf	SL 39		8.1:1	5,500	-	-
Split Leaf	SL 114		13.1:1	-	-	6,900
		TOTAL		63,500	89,600	18,700
		Wt. Average Strip Ratio	5.3:1	5.8:1	3.5:1	12.3:1

*Based on a coal bulk density of 1.36 cc/g and variable "As Received Total Moisture". Strip ratio is based on an assumed 35 degree cut wall. The Resource estimate complies with NI 43-101 Standards and GSC Paper 88-21 on "A Standardized Coal Resource/Reserve Reporting System for Canada". All numbers are rounded.

Highlights



- 2008 - 2010 Programs
 - 140 holes drilled \$14.6 million spent to date
 - 6 discrete sub-basins identified, 15 thermal coal deposits
 - Coal thickness up to 100 metres, average 25 metres
 - Deposit size range: 2 million to 66 million tonnes
 - Coal Resources NI 43 -101:
 - **Indicated 79.1 million tonnes**
 - **Inferred 34.9 million tonnes**
 - **Speculative 61.1 million tonnes**

SUMMARY OF PROXIMATE ANALYSES



Weighted Average Proximate Analyses

Area (Sub-Basin)	Weighted Avg. Coal Thickness (m)	Moisture %		Ash %		Sulphur %		Calorific Value		BTU/lb	
		(ar)	(ad)	(ar)	(ad)	(ar)	(ad)	KJ/KG (ar)	KJ/KG (ad)	(ar)	(ad)
Pasquia 02	27.8	29.6	6.5	17.0	22.6	1.5	2.0	14,924	19,847	6,417	8,534
Pasquia 05	9.1	30.0	5.3	22.0	29.7	2.1	2.9	13,457	18,237	5,786	7,842
Chemong 03	35.0	33.4	7.0	12.1	16.5	1.6	2.2	15,751	22,095	6,773	9,501
Chemong 06	20.0	30.2	8.1	16.8	21.8	1.8	2.4	15,118	20,019	6,501	8,608
Chemong 20	21.9	33.0	9.2	17.6	23.6	2.1	2.9	14,481	19,702	6,227	8,472
Split Leaf 39	26.9	28.2	4.3	18.8	24.9	1.6	2.2	14,705	19,688	6,323	8,466
Total /Average	23.4	30.4	6.6	17.5	23.4	1.7	2.4	14,709	19,814	6,325	8,520
Best Hole – BD-09-40											
Chemong 03	61.2	38.5	4.2	7.8	12.0	1.6	2.5	15,860	24,748	6,819	10,642

ar = "as received" ad = "air dried" kj/kg = "kilojoule/kilogram"

Canada Thermal Coal Comparatives



					Reserves	Resources	Capacity		As Received
MINE	OPERATOR	LOC	COAL RANK	STRIP	TOTAL	TOTAL	MTPY	Market	CV-BTU
Brooks	Sherritt	AL	Subbit A	11.6 to 1	7.2		4.0	Local Plan	8,988
Highvale	Sherritt	AL	Subbit B	6 to 1	65.3		13.0	Local Gen	7,942
Genesee	Sherritt	AL	Subbit B	6 to 1	207.3	63.0	5.6	Local Gen	7,850
Dodds Round Hill	Sherritt	AL	Subbit B	10 to 1	533.4	839.7	6.0	Gas Plan	7,560
Whitewood	Sherritt	AL	Subbit B	6 to 1	26.5		1.4	Local Gen	7,283
Paintearth	Sherritt	AL	Subbit B	9 to 1	43.2	49.7	3.5	Local Gen	7,615
Border	Goldsources	SK	Subbit A/C	5 to 1		172.0	3 to 6	Local Plan Export ?	5,700-7,600
Sheerness	Sherritt	AL	Subbit C	5 to 1	57.0		4.0	Local Gen	7,325
Firebag	Total/Sinopec	AL	Subbit C	<20 to 1		154.0		Local Plan	3000-7000
Wapiti	Hillsborough	BC	Subbit B	>12 to 1		50.5	2.0	Local Plan	6,950
Boundary Dam	Sherritt	SK	Lignite	9 to 1	181.7	42.8	6.5	Local Gen	6,636
Poplar River	Sherritt	SK	Lignite	8 to 1	122.8	250.8	4.0	Local Gen	5,137
Bienfait	Sherritt	SK	Lignite	10 to 1	58.5		1.2	Local Gen	6,825
Hat Creek	BC Hydro	BC	Lignite/Subbit	<15 to 1	750.0	1000.0		Local Plant	5,800

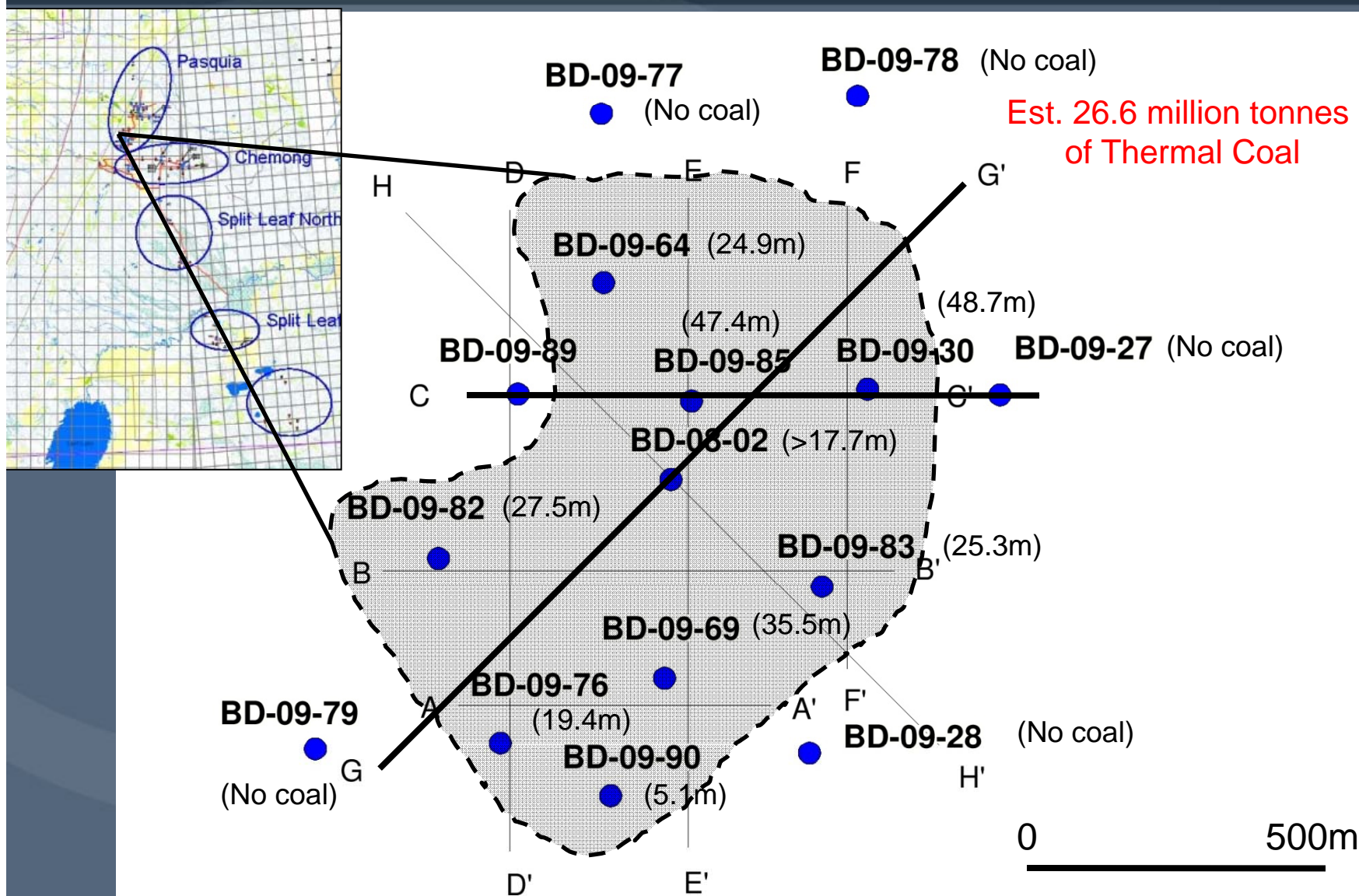
Preliminary Washability



Area	Hole Number	Recovery %	Moisture % (ad)*		Ash % (ad)*		Sulphur % (ad)*		Calorific Value KJ/Kg (ad)*		BTU/lb Washed	Upgraded CV Δ %
			Original	Washed	Original	Washed	Original	Washed	Original	Washed		
Pasquia 02	BD08-02	86.3	6.1	3.9	19.2	16.3	1.3	1.1	20643	21148	9,092	2.40%
	BD08-02	73.9	5.3	3.2	25.1	18.2	1.5	1	17991	19333	8,311	7.50%
Pasquia 05	BD08-05	52.6	7.4	3.6	37.9	34.4	3	2.5	15825	18395	7,908	16.20%
Chemong 03	BD08-03A	76.6	15.1	5.1	14.7	10.4	2.5	1.5	20370	23562	10,129	15.70%
	BD08-03A	69.5	13.6	3.8	13.2	10.5	1.6	1.6	20861	23450	10,081	12.40%
	BD08-03A	71.2	15.6	5.8	18.7	11.3	2.8	2.3	18823	23610	10,150	25.40%
Chemong 06	BD08-06A	34.5	4.1	3.7	49.1	20.7	0.6	2.3	12779	22333	9,601	74.80%
	BD08-06A	84.7	10.5	5	17.1	13.9	2.1	1.7	20589	22554	9,696	9.50%
	BD08-06A	91.3	10.4	4.3	15	12.6	2.9	2.4	22201	24336	10,462	9.60%
	BD08-06A	80.3	6.4	4.3	24.2	20	2.5	2.8	20114	21616	9,293	7.50%
	Average	72.1	9.4	4.3	23.4	16.8	2.1	1.9	19020	22034	9,472	15.80%

Type Deposit - Pasquia 02 Plan

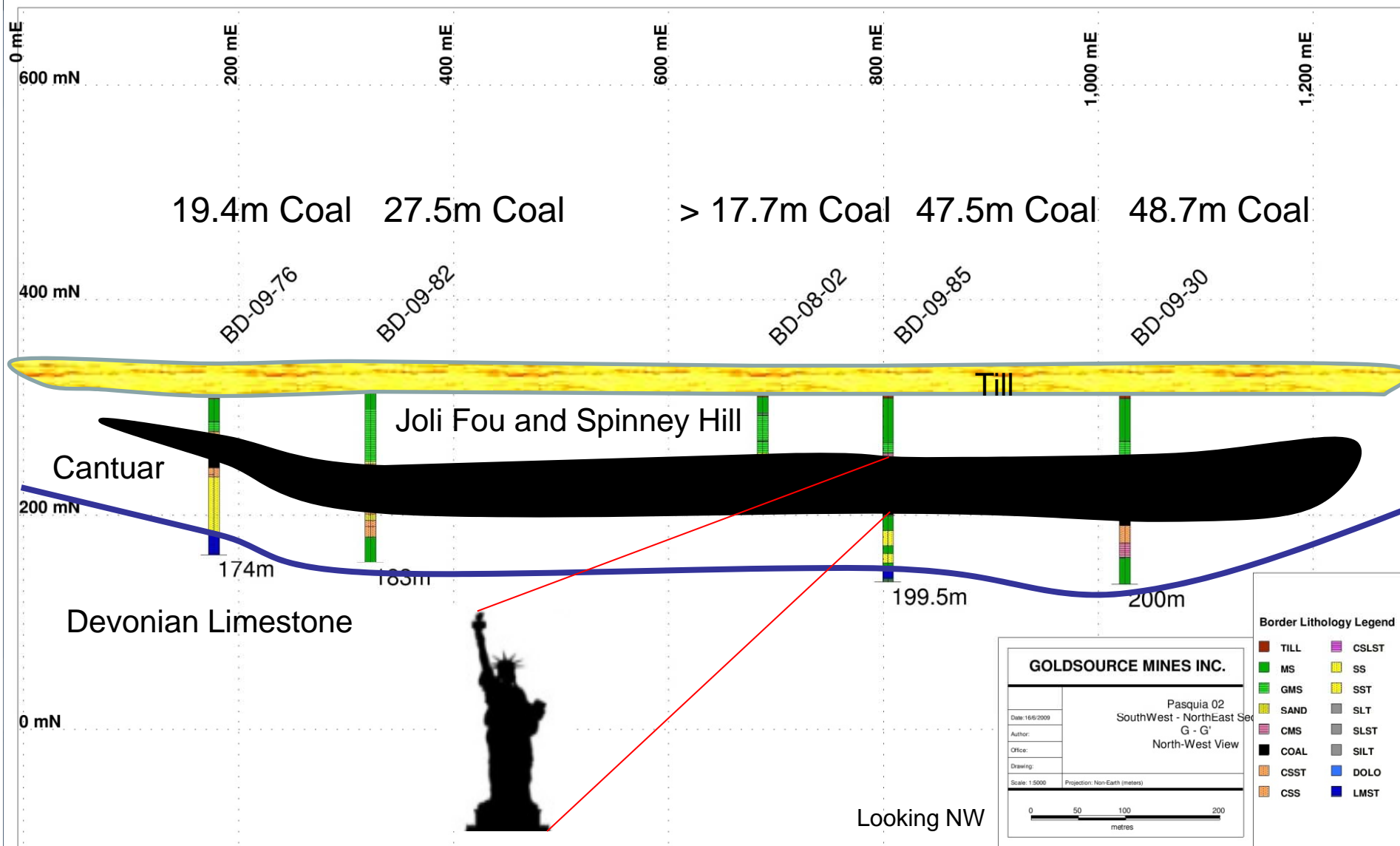
(47.4m) = Cumulative Coal thickness without /partings based on Loring Labs analysis, cutoff 1.6 density



Pasquia 02 Section G-G'



(47.5m) = Cumulative Coal thickness without/partings based on Loring Labs analysis, cutoff 1.6 density



20 Metres (65.6 Feet) of Coal



Peabody Coal – North Antelope Mine,
Powder River Basin, Wyoming



General Coal Operation Parameters



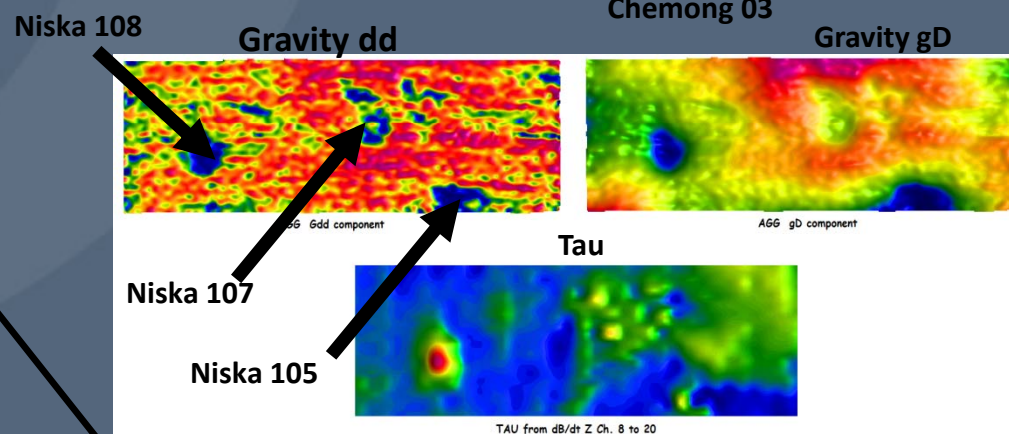
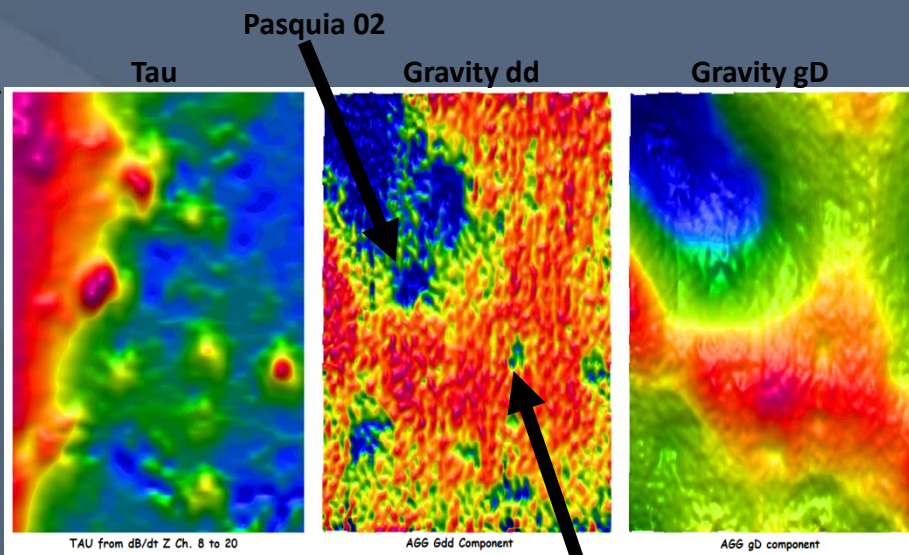
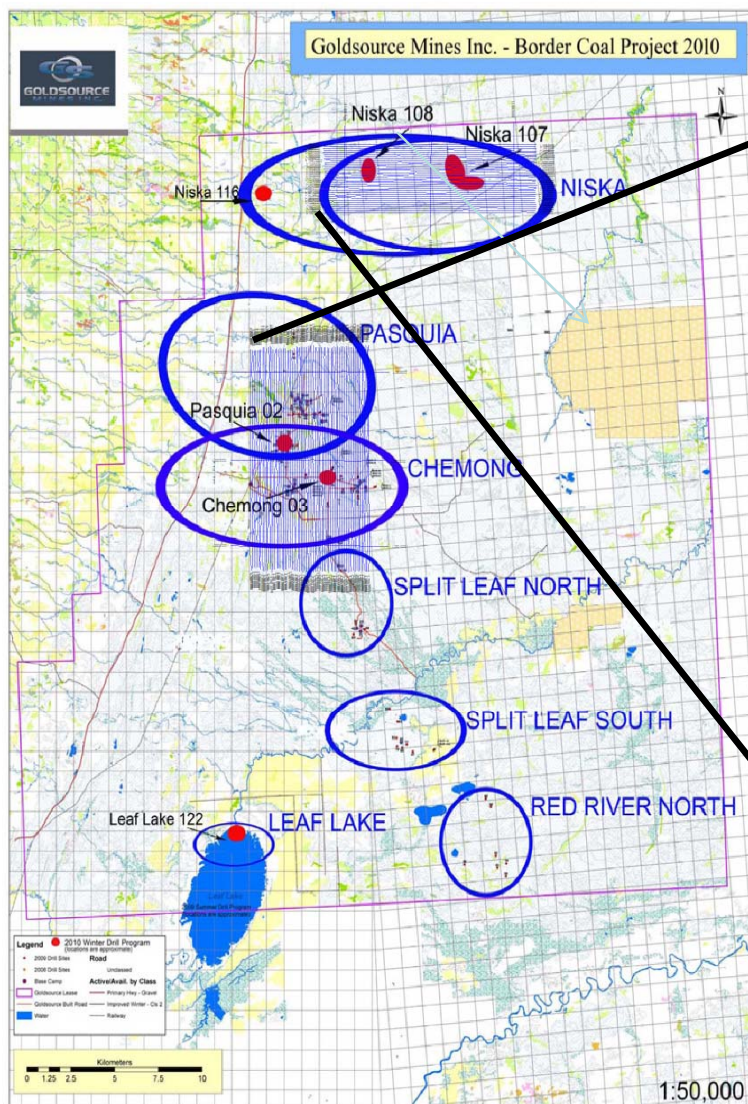
- Power Plants; minimum 30 year life for economic viability.
- 100 Megawatts of power requires approximately 1 million tonnes of coal /year.
- < 10% Ash considered for export, higher Calorific Value.
- Coal Liquefaction; 1 ton of Sub-Bit coal yields 1 to 4 barrels of oil equivalent.
- **Border Parameters**
 - Preliminary economic threshold is 100 million tonnes.
 - Strip Ratio of 5:1, as low as 3.3:1 makes deposits economically minable.
 - 3 to 6 million tonnes per year = est. 300 to 600 MW power plant or 10 to 20% of Saskatchewan's current power needs.
 - Barrels of oil equivalent potential; 200 to 400,000,000 barrels
 - Significant additional work is required to determine economic viability.

Preliminary Economic Assessment



- Preliminary Economic Assessment for Border by Marston Consultants;
 - Conceptual infrastructure requirements – roads, rail, general site plan, alternative power plant locations
 - Washability upgrading Research and Development
 - Environmental Baseline work to begin
 - Partnership with power plant providers – Clean coal technology
 - Review coal upgrading and liquefaction technologies
 - Assess potential markets – domestic and export
 - Preliminary Economics – capital and operating costs, coal market
 - Complete Preliminary Economic Assessment in Q1 2011

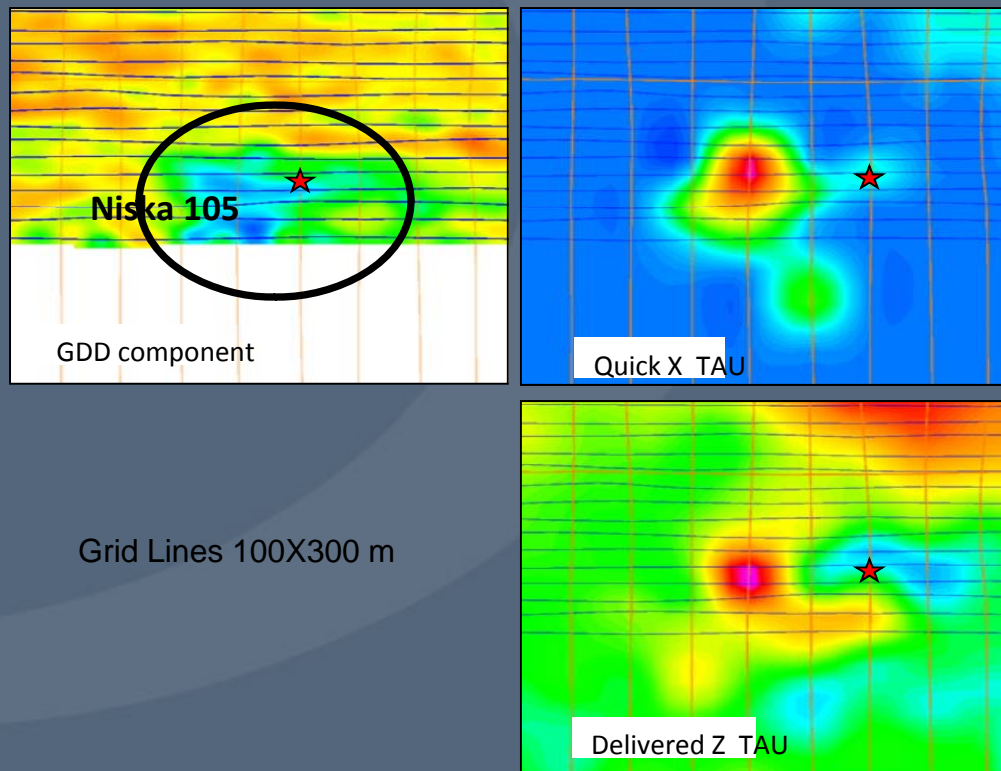
2011 Program Border New Targets - Gravity



Niska 105 Target

Target Parameters

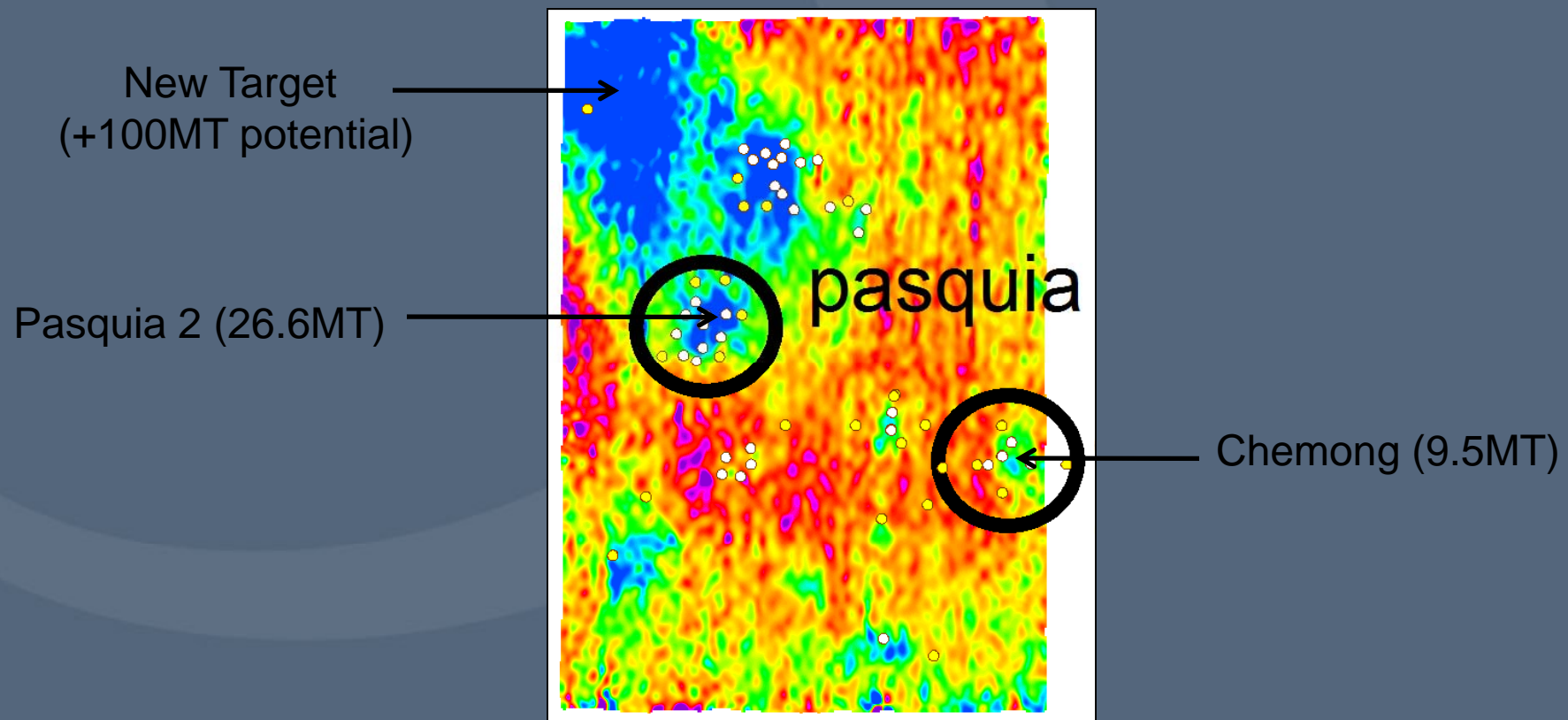
1. Same anomaly size as Niska 108 containing 40 million tonnes of coal
2. Previous hole 105 (red star) intersected 32 metres of near-surface coal
3. Next to Rail and part of Niska basin which contains large coal resources



Pasquia Main Basin Target

Target Parameters

1. Large gravity low with potential large coal deposit (+100 million tonnes)
2. A few previous holes in area have discovered coal with 5 to 20m intercepts
3. Near Highway and Rail and part of Pasquia which contains large coal resources



GXS Target Conclusions



- Gravity survey has improved target identification
- Additional resource potential in 3 targets (2 gravity, 1 tau decay); cumulative potential of + 200 million tonnes of coal
- Potential for shallower coal deposit to the east (Niska 105).
- Potential for increased coal quality (less ash) with more continuity, greater volumes in Pasquia and Red Deer targets.
- Target to Increase resources and coal quality at Border.
- Review Westcore (GXS 25% ownership) for gravity survey. Potential for 50 to 100MT of additional resources.

GXS Target Recommendations



- Drilling of Niska 105 to target 40 to 60 million tonnes of coal next to rail.
- Drilling of Pasquia Main Basin to target +100 million tonnes of coal between highway and rail.
- Target cumulative resources of + 300 million tonnes near surface coal with low strip ratio, high coal quality for clean coal-fired generation and/or coal to liquids plant.

GXS Share Capital



Issued and Outstanding	20.0 Million
Options	3.6 Million
Shares Issued, Fully diluted	23.6 Million
Current Market Capitalization	\$15 Million
Current Cash	\$0.9 Million
Share Price (52 week Low/High)	\$0.70 – \$1.80

Management & Directors

J. Scott Drever – President, Director

Scott Drever has 45 years of geological expertise. He has dealt extensively with strategic planning, mergers & acquisitions, and operations for international mining corporations. Mr. Drever has served as an Executive Officer and Director of a number of public companies listed on the TSX and the TSX Venture Exchange, including Placer Dome Ltd., Blackdome Mining Corp., and Goldsource Mines Inc.

N. Eric Fier CPG, P.Eng - Chief Operating Officer

Eric Fier has over 25 years of international mining experience in a senior capacity including exploration, acquisition, development and production of numerous mining projects in Chile, Brazil, Honduras, México and Peru. His broad expertise in coal projects include: Goodrich (Tumbler Ridge, BC); Decker Coal (Powder River Basin, MT); Coalmont coal mine Feasibility Study (Coalmont, BC); and thermal coal project in conjunction with various Snowden Consulting projects in Australia. Mr. Fier served as a principal consultant for Goldsource's Saskatchewan Border coal project before his appointment to COO.

Barney Magnusson, CA - Chief Financial Officer

Barney Magnusson has spent more than 30 years in corporate finance and public company management. He has actively been a part of management teams responsible for structuring and building rapidly expanding companies. Mr. Magnusson is a former Senior Officer and Director of three mining companies that developed producing mines: Dayton Mines Inc. (Chile), High River Gold Mines Ltd. (Manitoba, Canada) and Brohm Resources Inc. (South Dakota, USA).

Donald Berkey - Director

Donald Berkey has built a long-term career in junior resource financing, financial services and investment banking. His areas of expertise include international investment markets, raising venture capital and mergers & acquisitions. Mr. Berkey is a retired member of the Royal Canadian Mounted Police.

Management & Directors

Eric Friedland - Director

Eric Friedland has spent the past 25 years in mining. His expansive background includes mineral exploration and development, as well as mining finance. Mr. Friedland previously served as President and Director of Fairbanks Gold Ltd., CEO and Director of Carson Gold Corp., Director of Ivanhoe Mines Ltd., and is currently Chairman and CEO of Peregrine Diamonds Ltd.

Tinus Maree - Director

Tinus Maree has over 20 years experience in international finance. He has worked as both as a lawyer specializing in mergers & acquisitions, and as an investment banker. Mr. Maree is a principal and Director of the River Group, an international corporate finance advisory firm with offices in South Africa, Cyprus and Canada.

Bernard Poznanski – Corporate Secretary

Bernard Poznanski has a broad legal background in corporate finance, mergers & acquisitions and securities law. He has acted for a wide variety of companies listed on the Toronto Stock Exchange, the TSX Venture Exchange, the American Stock Exchange and NASDAQ. Mr. Poznanski is one of the founding partners of Koffman, Kalef and currently heads the firm's securities group.

Steven B. Simpson, CPA - Director

Steven Simpson has amassed over 35 years in international commerce. He is a former partner of Price Waterhouse (Australian and Asian markets), and is a Certified Practicing Accountant and Chartered Secretary. Mr. Simpson is a principal of Triton Advisory Group, a mergers & acquisitions, fixed income trading, asset management and corporate advisory group located in Singapore.

Graham C. Thody, CA - Director

Graham Thody has spent more than 30 years in corporate finance and public company management. His focus has included audits of reporting companies, IPO's, corporate mergers & acquisitions, as well as domestic and international tax matters. Mr. Thody is a former partner of Nemeth Thody Anderson, Chartered Accountants.